

### **National Power Corporation**

#### SUPPLEMENTAL /BID BULLETIN NO. 1

to the Bid Documents for the:
SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS AND
BARGES FOR CY 2022
PR NO. HO-FMG22-001 / REF. NO. PB211206-JC(NP)

#### 03 MARCH 2022

All prospective bidders and authorized copy holders of the Bid Documents of the above mentioned project are hereby informed of changes as follows:

SEE ATTACHED REVISED FILE FOR SECTION IV — SCHEDULE OF REQUIREMENTS IN RELATION TO THE ADJUSTMENT IN THE QUANTITY REQUIREMENTS, to wit:

- 1. Part I Approved Budget for the Contract (composed of two (2) pages)
- 2. Part II Table of Delivery Points for Bidding (composed of five (5) pages)
- 3. Part III Schedule of Monthly Fuel Requirements (composed of five (5) pages)
- 4. Part IV Bid Price Proposal Form (composed of six (6) packages)

All other terms and conditions shall remain the same.

For the information and guidance of all authorized copy holders of the Terms of Reference (TOR) and prospective bidders.

For the Bids and Awards Committee:

ATTY. ROGEL T. TEVES Vice President, PES and

Chairman, Bids and Awards Committee

BIR Road cor.Quezon Avenue, Diliman Quezon City 1100, Philippines Tel. Nos. (632) 921-3541 to 80 • Fax No. (632) 921-2468 Website: <u>www.napocor.gov.ph</u>







# NATIONAL POWER CORPORATION SMALL POWER UTILITIES GROUP (SPUG) OIL-BASED FUEL REQUIREMENTS FOR CY 2022

#### SPUG POWER PLANTS AND BARGES

PACKAGE/PLANT/LOT NAME	Quantity	ABC
	Kliters	PhP
DIESEL OIL		•
LUZON		•
Marinduque/Quezon/North Luzon Area		
Package 1 - North Luzon	3,192	191,439,33
Per Plant		
1 Kabugao DP	281	17,360,62
2_Maconacon DP	150	9,364,69
Per Lot - Batanes	2,276	134,420,55
3_Basco DP	1,901	112,280,07
4 Sabtang DP	166	9,781,77
5 Itbayat DP	209	12,358,69
Per Lot - Cagayan	485)	30,293,45
6 Calayan DP	239	14,975,47
7_Balatubat DP	138	8,575,72
8 Minabel DP	99	
9 Babuyan, Claro	4	249,36
10 Dibay-Dilam	5	311,70
Package 3 - Aurora/Quezon	2,338	143,946,08
Per Plant		140,540,00
1 Casiguran DP	1,508	92,647,06
2 Palanan DP	250	15,518,30
Per Lot - Quezon	580	35,780,71
3 Jomalig DP	173	10,681,28
4 Patnanungan DP	384	23,682,46
5 Calutcot, Burdeos	23	1,416,96
TOTAL MQNL Area	5,530	335,385,42
Bicol Area		
Package 7 - Camarines Sur		40.004.03
Per Lot - Burias	678	42,261,27
1 San Pascual DP	407	05 000 04
Mini-Grid Burias	407	25,368,81
2 Dangcalan DP	271	16,892,46
3 Malaking Ilog DP	34	2,119,34
4 Mababang Baybay DP	60	3,740,02
5 Osmeña DP	42	2,618,02
6 Peñafrancia DP	55	3,428,35
7 Quezon DP	40	2,493,35
- · · · · · · · · · · · · · · · · · · ·	40	2,493,35
TOTAL Bicol Area	678	42,261,27
·		_

# NATIONAL POWER CORPORATION SMALL POWER UTILITIES GROUP (SPUG) OIL-BASED FUEL REQUIREMENTS FOR CY 2022

#### SPUG POWER PLANTS AND BARGES

<del>-</del> · · · · · · · · · · · · · · · · · · ·		
PACKAGE/PLANT/LOT NAME	Quantity	ABC
	Kliters	PhP
DIESEL OIL		<u> </u>
Palawan Area		
Package 11 - Southern Palawan	2,763	164,982,547
Per Plant		101,002,011
1 Rizal DP	568	34,709,777
Per Lot - Cuyo	1,743	101,552,075
2 Cuyo DP	1,411	82,152,163
3 Cagayancillo DP	139	8,122,097
4 Agutaya DP	153	8,944,519
5 Bisucay DP	38	2,216,523
6_Macaranao	2	116,773
Per Lot - Balabac	452	28,720,695
7 Balabac DP	182	11,590,044
Mini-Grid Balabac	270	17,130,651
8 Mangsee DP	178	11,307,360
9 Bancalaan 1 DP	57	3,618,355
10_Bancalaan 2 DP	24	1,526,494
11 Ramos Balabac	11	678,442
		•
TOTAL Palawan Area	2,763	164,982,547
TOTAL LUZON	8,971	542,629,240
MINDANAO	<del>- -</del>	
Eastern Mindanao	<del></del>	
Package 20 - Davao / General Santos Per Plant	731	47,044,633
1 Talicud DP		04 074 007
Per Lot - General Santos	375	24,271,337
2 Balut DP	356	22,773,296
3 Sarangani Island	311	19,886,444
SA Sarangan island	45	2,886,852
TOTAL Eastern Mindanao	731	47,044,633
MINDANAO	191	,5,000
Western Mindanao		
Package 21 - Cagayan de Tawi-tawi	715	42,845,803
Per Lot - Cagayan de Tawi-Tawi	113	42,040,003
1 Mapun DP	689	41,302,290
2 Taganak, Turtle Is.	26	1,543,513
· · · · · · · · · · · · · · · · · · ·	- 20	1,040,010
TOTAL Western Mindanao	715	42,845,803
TOTAL MINDANAO	1,446	89,890,436
TOTAL DIESEL OIL	10,417	(832,519,676

### NATIONAL POWER CORPORATION OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022 TABLE OF DELIVERY POINTS FOR BIDDING

#### SPUG POWER PLANTS AND BARGES

<u>-</u>	Quantity		DELIVERY		Delivery Point	Storage	Minimum	Critical	
PLANT NAME	Kliters	Mode	Pier Depth/Draft (min) meters	Minimum Vessel/Truck Capacity Kilters	Plant Location	Tank Capacity Kliters	Inventory Kilters	Inventory	REMARKS
DIESEL OIL	Killers	<del> </del>	11147403	Killers		KIRBER	Kimans	Kiltera	
LUZON	<del> </del>				··· .				
North Luzon/Marinduque/Quezo	on Areas								<u> </u>
Package 1 - North Luzon	3,192				· ·				
Per Plant	1			_		<del>                                     </del>			<u>.</u>
1 Kabugao DP	281	Tank Truck		14	Brgy, Poblacion, Kabugao, Apayao	35	·		Plantsite delivery
2 Maconacon DP	150	Tank Truck (a)		14	San Vicente Pier, Sta. Ana, Cagayan	65			NPC Hauler to pick-up fuel at delivery point.
Per Lot - Batanea	2,276	Tank Truck (b*)		20	Any Pier or Depot in Manila Bay, Bataan, Batangas Province and Suble Bay (except SBMA)				NPC Hauler to pick-up fuel at delivery point.
3 Basco DP	1,901		RAME OF	Fag. 1				at the Space	
4 Sabtang DP	166			. h. i.		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	ali a e e e da. Geografia		
5 Itbayat DP	209			·	<u> </u>	·	146		<u>, i i i i i i i i i i i i i i i i i i i</u>
Per Lot - Cagayan	485	Tank Truck (a)		14	Apam Pier, Apam / San Vicente Pier, Sta Ana, Cagayan				NPC Hauler to pick-up fuel at delivery point.
6 Calayan DP	239	: .			·				
7 Balatubat DP	138	1	l						
6 Minabel DP	99	<u> </u>		i					
9 Babuyan, Claro	4		,						
10 Dibay-Dilam	5								
Package 3 - Aurora/Quezon	2,338								
Per Plant			_						
1 Casiguran DP	1,508	Tank Truck		16	Brgy. Estavas, Casiguran, Aurora	660			Plantsite delivery
2 Palanan DP	250	Tank Truck (a)		14	Dingalan Pier/Baler Pier, Aurora	35			NPC Hauler to pick-up fuel at delivery point.
Per Lot - Quezon	. 580	Tank Truck (a)		, 14	Real Pier, Quezon				NPC Hauler to pick-up fuel at delivery point.
4 Jonatig DP	173					100 may 8	100000		·
5 Patnanungan DP	384		g en lig		· · · · · · · · · · · · · · · · · · ·			2000	·.
6 Calutcot, Burdeos	23	11			·				
<del></del>					-				

- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b\*) Fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.

TERMS OF REFERENCE
SECTION IV - SCHEDULE OF REQUIREMENTS
PART II - TABLE OF DELIVERY POINTS FOR BIDDING

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS AND BARGES FOR CY 2022 PR NO. HO-FMG22-001-NP

# NATIONAL POWER CORPORATION OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022 TABLE OF DELIVERY POINTS FOR BIDDING

#### SPUG POWER PLANTS AND BARGES

	Quantity		DELIVERY	·	Delivery Point/	Storage	Minimum	Critical	· -
PLANT NAME		Mode	Pier Depth/Draft (min)	Minimum Vessel/TTruck Capacity	Plant Location	Tank Capacity	Inventory	Inventory	REMARKS
	Kliters		meters	Kliters		Kliters	Kiiters	Kliters	
DIESEL OIL							i		
LUZON	-	1						·· -	
Bicol Area									
Package 7 - Camarines Sur	678	Tank Truck (a)		14	Pasacao Port or Balatan Port, Camarines Sur / Pio Duran or Pantao, Libon, Albay				NPC Hauler to pick-up fuel at delivery point.
Per Lot - Burias			_		· · · · ·		<u> </u>		
1 San Pascual DP	407			a September of the Springs against a conservation of	The Control of the Control of African in an entering the control of the Control o			ASSOCIATION CONTRACTOR	The second secon
Mini-Grid Burias	271	1					1		
2 Dangcalan DP	34		3.0	•		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	2.3		
3 Malaking Ilog DP	60	<b>i</b> .	8.54201.	Terry Control			7		
4 Mababang Baybay DP	42	:					4 5 6		
5 Osmeňa DP	55								
6 Peñafrancia DP	40								
7 Quezon DP	40							<u> </u>	
		<u> </u>	<u></u>		-				

#### NOTES:

(a) Fuel cargo shall be transferred to drums at delivery point.

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS AND BARGES FOR CY 2022 PR NO. HO-FMG22-001-NP

### NATIONAL POWER CORPORATION OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022 TABLE OF DELIVERY POINTS FOR BIDDING

#### **SPUG POWER PLANTS AND BARGES**

-	Quantity		DELIVERY		Delivery Point/	Storage	Minimum	Critical	
PLANT NAME	Kliters	Mode	Pler Depth/Draft (min) meters	Minimum Vessel/Truck Capacity Kliters	Plant Location	Tank Capacity Kliters	Inventory  Kliters	Inventory Kliters	REMARKS
DIESEL OIL									
LUZON							,	-	
Palawan Area									
Package 11 - Southern Palawan	2,763				· · ·				
Per Plant									
1 Rizai DP	568	Tank Truck		20	Brgy. Punta Baja, Rizal, Palawan	60	· <u> </u>		Plansite delivery
Per Lot - Cuyo	1,743	Tank Truck / Pipeline (b/c)	-	20	Any Pler or Depot In Manila Bay, Bataan, Batangas Province and Subic Bay (except SBMA)	318	<u>.</u>		NPC Hauler to pick-up fuel at delivery point.
2 Cuyo DP	1,411						**.		·
3 Cagayancillo DP	139	]	•		:		•		
4 Agutaya DP	153	]					•		
5 Bisucay DP	38	]		•			1.70		
6 Macaranao	2							· .	
Per Lot - Balabac	452	Tank Truck (a)		20	Brooke's Point S/S, Palawan	15			NPC Hauler to pick-up fuel at delivery point
7 Balabac DP	182								<u> </u>
Mini-Grid Balabac	270	] .	•						
8 Mangsee DP	178	]			g A			10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	
9 Bancalaan 1 DP	57	]		•		4.		# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
10 Brgy. Bancalaan 2, Balabac	24	]						×4.	
11 Ramos Balabac	11							r	

- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.
- (c) For pipeline mode of delivery, fuel shall be withdrawn from Supplier's Refinery, Terminal or Depot via pipeline transfer to NPC Hauler's barge or tanker.

TERMS OF REFERENCE
SECTION IV - SCHEDULE OF REQUIREMENTS
PART II - TABLE OF DELIVERY POINTS FOR BIDDING

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS AND BARGES FOR CY 2022, PR NO. HO-FMG22-001-NP

## NATIONAL POWER CORPORATION OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022 TABLE OF DELIVERY POINTS FOR BIDDING

#### SPUG POWER PLANTS AND BARGES

	Quantity		DELIVERY	ï	Delivery Point/	Storage	Minimum	Critical	
PLANT NAME	Kilters	Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters	Plant Location	Tank Capacity Kilters	Inventory	Inventory	REMARKS
DIESEL OIL				7411010	<del></del>	1011010	1/11/01/0	Militara	
MINDANAO -							·····		
Eastern Mindanao									
Package 20 - Davao / General Santos	731			**					
Per Plant					·				
1 Talicud DP	375	Tank Truck (a)		14	Davao City Pier	45			NPC Hauler to pick-up fuel at delivery point
Per Lot - General Santos	356	Tank Truck (a)		14	Gen. Santos Pler	Ü			NPC Hauler to pick-up fuel at delivery point
1 Balut DP	311	٠.						+ .2	*****
2 Sarangani Island	45						. :	. · :	#* *

#### NOTES:

(a) Fuel cargo shall be transferred to drums at delivery point.

## NATIONAL POWER CORPORATION OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022 TABLE OF DELIVERY POINTS FOR BIDDING

#### **SPUG POWER PLANTS AND BARGES**

	Quantity		DELIVERY		Delivery Point/	Storage	Minimum	Critical	i T
PLANT NAME		Mode	Pler Depth/Draft	Minimum Vessel/Truck	Plant Location	Tank Capacity	Inventory	Inventory	REMARKS
	Kliters		(min) meters	Capacity Kilters		Kilters	Kilters	Kilters	
DIESEL OIL									
MINDANAO						,			,
Western Mindanao					_	<u> </u>			
Package 21 - Cagayan de Tawi- tawi	715	Tank Truck (a)		14	Zamboanga City Pier				NPC Hauler to pick-up fuel at delivery point
Per Lot - Cagayan de Tawi-Tawi					· <del></del>				, ,
1 Mapun DP	689		g25 42754			1			
2. Taganak, Turtle Is.	26			<u> </u>	412				

NOTE:

(a) To be transferred to drums at delivery point

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS AND BARGES FOR CY 2022 PR NO. HO-FMG22-001-NP

### NATIONAL POWER CORPORATION OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022 SCHEDULE OF MONTHLY FUEL REQUIREMENTS

#### **SPUG POWER PLANTS AND BARGES**

PLANT NAME	Mode of						20	22		'-	<u> </u>			TOTAL
	Delivery	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	(in Kliters)
DIESEL OIL		ļ												
LUZON	] ' '		[	]										
North Luzon/Marinduque/Que	zon Areas	1.		ı										
Package 1 - North Luzon				•						,				1
Per Plant	· ·				· · ·									-
1 Kabugao DP	Tank Truck			28	29	28	28	28	28	28	28	28	28	28
2 Maconacon DP	Tank Truck (a)			15	15	15					15		15	
Per Lot - Batanes	Tank Truck (b*)	-		227	229	229	227	228	227	227	227	227	228	2,27
3 Basco DP	, ,		i~~~~									4		-,-,-
4 Sabtang DP	Ì	1			· ·			,	, '.					
5 Itbayat DP		<u> </u>	- "									7.1		
Per Lot - Cagayan	Tank Truck (a)	-	<u> </u>	48	50	50	48	48	48	48	48	48	49	48
6 Calayan DP							2	1				30 30 5		
4 Balatubat DP	]	İ					10,000							· .
5 Minabel DP		40.00		100										-
4 Babuyan, Claro														1
5 Dibay-Dilam						ran jedi k		\$ 1 No.				a market	\$\$2,000 pm	
Package 3 - Aurora/Quezon	· · · · · ·	<del>                                       </del>				•								
Per Plant			i				<del></del>							
1 Casiguran DP	Tank Truck			150	152	152	151	151	151	150	150	150	151	1,50
2 Palanan DP	Tank Truck (a)			25	25	25		25			25			25
Per Lot - Quezon	Tank Truck (a)			58	58	58	58	58	58	58	58	58	58	58
4 Jornalig DP	•	4					. "1.5.	1 12 1 • •						
5 Patnanungan DP 6 Calutcot, Burdeos						•								
			<del></del>					· ·				2 1 4 3 52 11		

- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b\*) Fuel cargo shall be transferred to NPC Hauler's navy cubes, barge or tanker at delivery point.

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS AND BARGES FOR CY:2022 PR NO. HO-FMG22-001-NP

## NATIONAL POWER CORPORATION OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022 SCHEDULE OF MONTHLY FUEL REQUIREMENTS

#### SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of		•				20	22			_			TOTAL
- Perilipane	Delivery	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	(in Kliters)
DIESEL OIL														
LUZON			1			<u> </u>								·
Bicol Area														
Package 7 - Camarines Sur	Tank Truck (a)			. 66	68	68	68	68	.68	68	. 68	68	. 68	678
1 San Pascual DP												<del>                                     </del>		
2 Dangcalan DP	_	1	1 .											1
3 Malaking Ilog DP	<b>-</b>   '		1						. :					1
4 Mababang Baybay DP	<b>-</b>													1
5 Osmeña DP				Į.		,				4.1				1
6 Peñafrancia DP			Section 1			5 137 - 182			J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		ļ. 1		13,000	1.
7 Quezon DP	· ·		100 A											
			i			<b>†</b>					<del></del>	<del></del>	<del></del>	

- (a) Fuel Fuel cargo shall be transferred to drums at delivery point.
- (b) Fuel Fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS AND BARGES FOR CY 2022 PR NO. HO-FMG22-001:NP.

# NATIONAL POWER CORPORATION OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022 SCHEDULE OF MONTHLY FUEL REQUIREMENTS

#### SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of						20	22						TOTAL
P EPG 1 TEXAL	Delivery	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	(in Kliters)
DIESEL OIL										•				1
LUZON														
Palawan Area														
Package 11 - Southern Palawan											_			
Per Plant												<del></del>		
1 Rizal DP	Tank Truck			56	57	57	56	57	57	57	57	57	57	56
Per Lot - Cuyo	Tank Truck / Pipeline (b/c)			174	175	175	174	174	174	174	174	174	175	1,74
2 Cuyo DP 3 Cagayancillo DP 4 Agutaya DP 5 Bisucay DP 6 Macaranao						j <del>ji</del>		. 43			i A Lista II. Para Para		: 	`. .:.
Per Lot - Balabac	Tank Truck (a)			45	46	46	45	45	45	45	45	45	45	45
7 Balabac DP	·		N., s							. 0		3.		
8 Mangsee DP	· 71	•	2						·		1.51	<i>"</i> :		
9 Bancalaan 1 DP			i				Ī	i						
10 Brgy, Bancalaan 2, Balabac			,		· i	ľ	,		•		•		i	
11 Ramos Balabac			l . <b>i</b>				+			210				

- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.
- (c) For pipeline mode of delivery, fuel shall be withdrawn from Supplier's Refinery, Terminal or Depot via pipeline transfer to NPC Hauler's barge or tanker.

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS AND BARGES FOR CY 2022 -PR NO. HO-FMG22-001-NP

## NATIONAL POWER CORPORATION OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022 SCHEDULE OF MONTHLY FUEL REQUIREMENTS

#### SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of						20	22		_				TOTAL
FE-41 HANG	Delivery	Jan	Feb	Mar	Арг	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	(In Kliters)
DIEŞEL OʻL	1													
MINDANAO														
Eastern Mindanao						ı					-			
Package 20 - Davao / Genera	al Santos								1				ı	
Per Plant				· -										
1 Talicud DP	Tank Truck (a)		T —	37	39	39	37	37	37	37	37	37	38	375
Per Lot - General Santos	Tank Truck (a)	_		34	36	36	35	36	36					
2 Balut DP												5.55		
3 Sarangani Island	<u></u>		<u> </u>	- 4.	11.0	•	*			14 (1	Sec. 1. 1. 1. 1. 1.	. '		1
				i	_									

- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b) Fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS AND BARGES FOR CY 2022 PR NO. HO-FMG22-001-NP

### NATIONAL POWER CORPORATION OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022 SCHEDULE OF MONTHLY FUEL REQUIREMENTS

#### SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of						20	22						TOTAL
r CANTINAME	Delivery	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	(in Kliters)
DIESEL OIL	****													
MINDANAQ														
Western Mindanao				i 1		Ĭ						<del></del>		
Package 21 - Cagayan de Tawi-tawi	Tank Truck (a)			71	73	73	71	71	71	71	71	71	72	715
Per Lot - Cagayan de Tawi-T	awi .													_
1 Mapun DP														
2 Taganak, Turtle is.														
		1		L										

#### NOTE:

(a) Fuel cargo shall be transferred to drums at delivery point.

SUPPLY AND DELIVERY OF CIL-BASED FUEL TO SPUG POWER PLANTS AND BARGES FOR CY 2022 PR NO. HO-FMG22-001-NF

### NATIONAL POWER CORPORATION OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022 BID PRICE PROPOSAL FORM

#### SPUG POWER PLANTS AND BARGES Schedule I - Diesel Oil

PLANT NAME	Quantity	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery Point (Yes/No)	Bid PhP/Liter	Discount PhP/Liter	Biofuel Cost PhP/Liter	Fuel Marking Fee PhP/Liter	Excise Tax PhP/Liter	Delivery Cost PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price PhPesos
Α	l B	С	D	E (see notes)	F	G	Н.	-	J (see notes)	K (see notes)		M (see notes)	N (see notes)	O = B x N x 1000
DIESEL OIL														
LUZON									1	· · · · · ·		<del>                                     </del>		
North Luzon/Marinduque/Qu	ezon Areas								<u>†                                      </u>	1				
Package 1 - North Luzon	3,192			· ·				-	1	· ·				
Per Plant	T		·				i -		<u> </u>	i i			'	
1 Kabugao DP	281	DO	Tank Truck						0.06146	6.0000	-			
2 Maconacon DP	150	00	Tank Truck (a)						0.06146	6.0000				
Per Lot - Batanes	2,276	DO	Tank Truck (5*)		<del>                                     </del>				0.06146	6.0000		<del>                                     </del>		
3 Basco DP	1											<del>                                     </del>		
4 Sabtang DP	1													
5 Itbayat DP	<b></b>									j				
Per Lot - Cagayan	485	DO	Tank Truck (a)					<u> </u>	0.06146	6.0000				<u> </u>
6 Calayan DP									-	1		<del></del>		
4 Balatubat DP	1		ĺ											
5 Minabel DP	1								1 .					
4 Babuyan, Claro	]				1 1				<b>I</b> :	!		•		
5 Dibay-Dilam					<u> </u>									
										ĺ				

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS AND BARGES FOR CY 2022 PR NO. HO-FMG22-001-NP

### NATIONAL POWER CORPORATION OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022 BID PRICE PROPOSAL FORM

#### SPUG POWER PLANTS AND BARGES Schedule I - Diesel Oil

PLANT NAME	Quantity	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery Point (Yes/No)		Discount PhP/Liter	Blofuel Cost PhP/Liter	Fuel Marking Fee PhP/Liter	Excise Tax PhP/Liter	Delivery Cost PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price PhPesos
. A	В	С	D	E (sea notes)	F	Ġ	Н	· I	J (see notes)	K (see notes)				O = B x N x 1000
DIESEL OIL							j .		<del>                                     </del>	<del></del>		<u> </u>	, , , , , , , , , , , , , , , , , , ,	
LUZON								i	-					
North Luzon/Marinduque/Que	zon Areas													
Package 3 - Aurora/Quezon	2,338								-			<del></del>	<del></del>	
Per Plant												<u> </u>		<u> </u>
1 Casiguran DP	1,508	DO	Tank Truck		1				0.06148	6.0000				
2 Palanan DP	250	DO	Tank Truck (a)						0.06146	6.0000		_		
Per Lot - Quezon	580	DQ	Tank Truck (a)						0.06146	6.0000				
4 Jomalig DP				·								<u> </u>		-
5 Patnanungan DP	]				1				]					
6 Calutcot, Burdeos									]	<u> </u>				
6 Calutcot, Burdeos										<u> </u>				

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- E Bidder should indicate the location of the Local Source Ex-Refinery, Ex-Terminal or Ex-Depot.
- F In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II Table of Delivery Points for Bidding. Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- G Bid as submitted by the Bidder.
- H Discount refers to the total deductions given by the prospective supplier.
- I Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2008 and its IRR.
- J Fuel Marking Fee pursuant to DQF-8IR-8QC Joint Memorandum Order No. 1-2020 dated 28 August 2020, Fuel Marking Fee = PhP 0.06884 / litter (VAT inclusive)
- K Excise Tax pursuant R.A. 10963, 'Tax Reform for Acceleration and Inclusion' (TRAIN) Law' and BIR Revenue Regulations No. 2 2018.
- M Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.
  - E-VAT = [(0.98 x 8id Discount) + (0.02 x Biofuel Cost ) + Fuel Marking Fee + Excise Tax + Delivery Cost ] x 0.12 [Note: Round off to four (4) decimal places ]
- N Delivered Price = (0.98 x 8id Discount) + (0.02 x 8iofuel Cost) + Fuel Marking Fee + Excise Tax + Delivery Cost + E-VAT. [Note: Round off to four (4) decimal places]
- O Total Contract Price, Pesoa = Delivered Price x Quantity [Note: Round off to zero (0) decimal places ]

The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) Indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.

Bidders are required to submit bids to all the power plants/barges under the package. An Incomplete submission of bid for the package shall be non-responsive and disqualified outright.

Signature over Printed Name	Company Name	Date
Authorized Regresentative		

(a) To be transferred to drums at delivery point.

(b) Fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.

TERMS OF REFERENCE
SECTION IV - SCHEDULE OF REQUIREMENTS
PART IV - BID PRICE PROPOSAL FORM

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS AND BARGES FOR CY 2022 PR NO. HO-FMG22-001-NP

### NATIONAL POWER CORPORATION OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022 BID PRICE PROPOSAL FORM

### SPUG POWER PLANTS AND BARGES Schedule I - Diesel Oil

PLANT NAME	Quantity Kiters	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery Point (Yes/No)		Discount PhP/Liter	Biofuel Cost PhP/Liter	Fuel Marking Fee PhP/Liter	Excise Tax PhP/Liter	Delivery Cost PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price PhPesos
A	В		D	E (see notes)	F	G	Н	i	<del></del>	K (see notes)		<del> </del>		O = B x N x 1000
DIESEL OIL				1	1	_			- 12-77			(000 /10100)	TE (SOE VISIOE)	
LUZON				· .	$\overline{}$				t — —					-
Bicol Area					_				<del>                                     </del>			<del></del>	-	
Package 7 - Camarines Sur	678	DQ	Tank Truck (a)	<u>.                                      </u>	<del>                                     </del>				0.06146	8,0000		<del></del>		
1 San Pascual OP	· .		——————————————————————————————————————	•	1		•	-	1	0.0000		<del></del>		· · · · · ·
2 Dangcalan DP	7													
3 Malaking Ilog DP	_	<b>i</b> .												
4 Mahahang Baybay DP	_													
5 Osmeňa DP	7				1 1							!		
6 Peñafrancia DP	7				1							[		
7 Quezon DP	ㅋ				1	:			1					
			<del> </del>		<del>1  </del>		···		<del></del>					

٧	'n	TES	/t	-M	-	red	to	the	20	luma	a b	~~	

- E Bidder should indicate the location of the Local Source Ex-Refinery, Ex-Terminal or Ex-Depot.
- F In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II -Table of Delivery Points for Bidding. Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- G Bid as submitted by the Bidder.
- H Discount refers to the total deductions given by the prospective supplier.
- I Cost of 100% Blodlesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.
- J Fuel Marking Fee pursuant to DOF-BIR-BOC Joint Memorandum Order No. 1-2020 dated 28 August 2020, Fuel Marking Fee = PhP 0.06884 / liter (VAT inclusive)
- K Excise Tax pursuant R.A. 10983, "Tax Reform for Acceleration and inclusion. (TRAIN) Law" and BIR Revenue Regulations No. 2 2018.
- M Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.
  - E-VAT = [(0.98 x Bid Discount) + (0.02 x Biofuel Cost )+ Fuel Marking Fee + Excise Tax + Delivery Cost ] x 0.12 [Note: Round off to four (4) decimal places ]
- N Delivered Price = (0.98 x Bid Discount) + (0.02 x Biofuel Cost) + Fuel Marking Fee + Excise Tax + Delivery Cost + E-VAT. [Note: Round off to four (4) decimal places]
- O Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.

Bidders are required to submit bids to all the power plants/barges under the package. An incomplete submission of bid for the package shall be non-responsive and disqualified outright.

		_		
Signature over Printed Name	Company Name	_	Date	
Authorized Representative	•		-	

(a) Fuel cargo to be transferred to drums at delivery point.

SUPPLY AND DELIVERY OF OIL-BASED FUEL, TO SPUG POWER PLANTS AND BARGES FOR CY 2022 PR NO. HO-FMG22-001-NP

### NATIONAL POWER CORPORATION OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022 BID PRICE PROPOSAL FORM

#### SPUG POWER PLANTS AND BARGES Schedule I - Diesel Oil

Quantity Kiters	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery Point (Yes/No)	Bid PhP/Liter	Discount PhP/Liter	Biofuel Cost PhP/Liter	Fuel Marking Fee PhP/Liter	Excise Tax PhP/Liter	Delivery Cost PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price PhPesos
В	C	0	E (see notes)	F	G	Ĥ		J (see notes)	K (see notes)	L		N (see notes)	O = B x N x 1000
		1					ľ				i	i	
											T		
2,763													
	<del>                                     </del>	-		1			<del></del>	1			<del>                                     </del>		
568	DO	Tank Truck						0.06148	6.0000				
1,743	DQ	Tank Truck / Pipeline (b/c)		+				0.06146	6.0000				
										:-			
452	DO	Tank Truck (a)						0.06148	8.0000				
		TOUR TIGER (B)		<del>                                     </del>				0.00140	0.0000		1		
	ļ	i						i					
				.									
	i												
		<u> </u>											
		ļ		$\vdash$		L					ļ		
	2,763	7ype  Kiters  B  C  2,763  568  DO  1,743  DO	Type Delivery  B C D  2,763  568 DO Tank Truck  1,743 DO Pipeline (b/c)	Kiters Type Delivery (Ex-Refinery / Terminal Depot / EPZA)  B C O E (see notes)  2,763  568 DO Tank Truck / Pipeline (b/c)	Type   Delivery   (Ex-Refinery / Terminal Depot / EPZA)   (Yes/No)	Type   Delivery   (Ex-Refinery / Terminal Depot / EPZA)   PhP/Liter	Type   Delivery   (Ex-Refinery / Terminal Depot / EPZA)   PhP/Liter   PhP/Liter	Type	Niters   Type   Delivery   (Ex-Refinery / Terminal Depot / EPZA)   PhPLiter   PhPLiter	Type   Delivery   (Ex-Refinery / Terminal Depot / EPZA)   PhP/Liter   PhP/Li	Type	Type   Delivery   (Ex-Refinery / Terminal Depot / EPZA)   PhP/Liter   PhP/Li	Type   Delivery   (Ex-Refinery / Terminal Depot / EP2A)   PhP/Liter   PhP/Li

#### NOTES (Letters refer to the column above):

- E Bidder should indicate the location of the Local Source Ex-Refinery, Ex-Terminal or Ex-Depot.
- F In column for Delivery Point, Indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II -Table of Delivery Points for Bidding, Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- G Bid as submitted by the Bidder,
- .H Discount refers to the total deductions given by the prospective supplier,
- . I- Cost of 100% Biodissed (FAME) that will be mixed with base Dissel Oil pursuant to R.A. 9367, the Biofuele Act of 2006 and its IRR.
  - J Fuel Marking Fee pursuant to DOF-8IR-BOC Joint Memorandum Order No. 1-2020 dated 28 August 2020, Fuel Marking Fee = PhP 0.06884 / liter (VAT Inclusive)
  - K Excise Tax pursuant R.A. 10963, 'Tax Reform for Acceleration and Inclusion (TRAIN) Law' and BIR Revenue Regulations No. 2 2018,
  - M Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and 8/R Revenue Regulation No. 16-2005.
    - E-VAT = [(0.98 x Bid Discount) + (0.02 x Biofuel Cost )+ Fuel Marking Fee + Excise Tax + Delivery Cost ) x 0.12 [Note: Round off to Inter (4) decimal places]
  - N Delivered Price = (0.98 x Bid Discount) + (0.02 x Biofuel Cost) + Fuel Marking Fee + Excise Tax + Delivery Cost + E-VAT. [Note: Round off to four (4) decimal places]
  - O Total Contract Price, Peece = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part t, of the Bid Documente, Otherwise, the bid shall be disqualified outright.

Bidders are required to submit bids to all the power plants/barges under the package. An incomplete submission of bid for the package shall be non-responsive and disqualified outright.

Signature over Printed Name Company Name Date
Authorized Representative

· barge/tanker.

(a) To be transferred to drums at delivery point.

(b) For Tank Truck mode of delivery, fuel cargo shall be

transferred to NPC hauler's barge/tanker at delivery point

(c) For Pipelina mode of delivery, fuel shall be withdrawn from

Supplier's Depot via pipeline transfer to NPC hauler's

**TERMS OF REFERENCE** SECTION IV - SCHEDULE OF REQUIREMENTS PART IV - BID PRICE PROPOSAL FORM

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS AND BARGES FOR CY 2022 PR NO. HO-FMG22-001-NP

#### NATIONAL POWER CORPORATION OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022 **BID PRICE PROPOSAL FORM**

#### **SPUG POWER PLANTS AND BARGES** Schedule I - Diesel Oil

PLANT NAME	Quantity Kiters	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery Point (Yes/No)	Bid PhP/Liter	Discount PhP/Liter	Biofuel Cost PhP/Liter	Fuel Marking Fee PhP/Liter	Excise Tax PhP/Liter	Delivery Cost PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price PhPesos
Α	B	Ç	0	E (see notes)	F	G	Н	T III	J (see notes)	K (see notes)				O = B x N x 1000
DIESEL OIL						. "						,	1	
MINDANAO					<del></del> -				1			†		
Eastern Mindanao								i						
Package 20 - Davao / General Santos	731			•							,			
Per Plant			•	<del> </del>	1		<del></del>					<del>-</del>	<del> </del>	
1 Talicud DP	375	DO	Tank Truck (a)	<u> </u>					0.06146	6.0000				
Per Lot - General Santos	358	DO	Tank Truck (a)		<del>-  </del>				0.06146	6.0000		<del>                                     </del>		
2 Balut DP 3 Sarangani Island												4825 F. T	,	18.4

- E Bidder should indicate the location of the Local Source Ex-Refinery, Ex-Terminal or Ex-Depot,
- F In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II -Table of Delivery Points for Bidding. Indicate TNO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- G Bid as submitted by the Bidder.
- H Discount refers to the total deductions given by the prospective supplier.
- I Cost of 100% Blodiesel (FAME) that will be mixed with base Diesel Oit pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.
- J Fuel Marking Fee pursuant to DOF-BIR-BOC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = PhP 0.06884 / liter (VAT inclusive)
- K Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2 2018.
- M Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005. E-VAT = (0.98 x Bid - Oiscount) + (0.02 x Biofuel Cost )+ Fuel Marking Fee + Excise Tax + Delivery Cost ] x 0.12 [Note: Round off to four (4) decimal places ]
- N Delivered Price = (0.98 x Bid Discount) + (0.02 x Biofuel Cost) + Fuel Marking Fee + Excise Tax + Delivery Cost + E-VAT. [Note: Round off to four (4) decimal places]
- O Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part I, of the Bid Documents, Otherwise, the bid shall be disquelified outright. Bidders are required to submit bids to all the power plants/barges under the package. An incomplete submission of bid for the package shall be non-responsive and disqualified outright.

Signature over Printed Name Authorized Representative	Company Name	Date	-	-	
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(a) To be transferred to drums at delivery point.

SUPPLY AND DELIVERY OF CIL-BASED FURE. TO SPUG POWER PLANTS AND BARGES FOR CY 2022 PR NO. HO-FMG22-001-NP

### NATIONAL POWER CORPORATION OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022 BID PRICE PROPOSAL FORM

### SPUG POWER PLANTS AND BARGES Schedule I - Diesel Oil

PLANT NAME	Quantity Kliters	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery Point (Yes/No)		Discount PhP/Liter	Biofuel Cost PhP/Liter	Fuel Marking Fee PhP/Liter	Excise Tax PhP/Liter	Delivery Cost PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price PhPesos
^	В	C	۵	E (see notes)	F	G	н	1	J (see notes)	K (see notes)				O = B x N x 1000
DIESEL OIL											<u> </u>	,	(,	
MINDANAO				<u> </u>	1		•					<u> </u>		
Western Mindanao					<del>                                     </del>	-						<del></del> -	<del>                                     </del>	
Package 21 - Cagayan de Tawl- tawi	715	DO	Tank Truck (a)			-			0.06146	8.0000				
1 Mapun DP	at em s	4.1	- 18 x - 12 18 x 4 4 4 1	4720800		· • · .	25:255A2 74	% 521 T	i dengalik di	14. S <b>A</b> W	1. 5	1 12 13 1 1 C	\$45.	
Taganak, Turtle Is.	A LATERATE AL				22.3	Υ		*1.47.7±47.	- Margeri	(-\$ <b>%</b> }&	9 K		<b>3</b> 7 1 - 4-	*

MO1	rse /	 	 column	

- E Bidder should indicate the location of the Local Source Ex-Refinery, Ex-Terminal or Ex-Depot.
- F In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point, as specified in Section VII, Part II Table of Delivery Points for Bidding. Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- G Bid as submitted by the Bidder.
- H Discount refers to the total deductions given by the prospective supplier.
- I Cost of 100% Blodiesal (FAME) that will be reixed with base Diesal Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.
- J Fuel Marking Fee pursuant to DOF-BIR-BOC Joint Memorandum Order No. 1-2020 deted 28 August 2020, Fuel Marking Fee = PhP 0.06884 / liter (VAT inclusive)
- K Excise Tax pursuent R.A. 10963, 'Tax Reform for Acceleration and Inclusion (TRAIN) Lew' and BiR Revenue Regulations No. 2 2018.
- M Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.
  - E-VAT = [(0.98 x 8id Discount) + (0.02 x Biotust Cost )+ Fuel Marking Fee + Excise Tax + Delivery Cost] x 0.12 [Note: Round off to four (4) decimal places]
- N Delivered Price = (0.98 x Bid Discount) + (0.02 x Biofuel Cost) + Fuel Marking Fee + Excise Tax + Delvery Cost + E-VAT. [Note: Round off to four (4) decimal places]
- O Total Contract Price, Pesos = Delivered Price x Quantity [ Note: Round off to zero (0) decimal places ]

The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.

Bidders are required to submit bids to all the power plants/barges under the package. An incomplete submission of bid for the package shall be non-responsive and disqualified outright.

Signature over Printed Name	Company Name	Date
Authorized Representative		

(a) To be transferred to drums at delivery point,

BPPF WMOD Page 1