



National Power Corporation

SUPPLEMENTAL /BID BULLETIN NO. 1

to the Bid Documents for the:
**SUPPLY AND DELIVERY OF OIL-BASED FUEL TO SPUG POWER PLANTS AND
BARGES FOR CY 2022**
PR NO. HO-FMG22-001 / REF. NO. PB211206-JC(NP)

03 MARCH 2022

All prospective bidders and authorized copy holders of the Bid Documents of the above mentioned project are hereby informed of changes as follows:

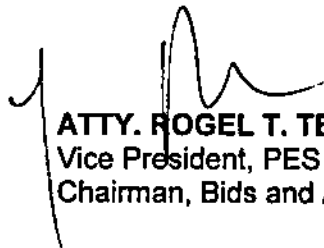
SEE ATTACHED REVISED FILE FOR SECTION IV – SCHEDULE OF REQUIREMENTS IN RELATION TO THE ADJUSTMENT IN THE QUANTITY REQUIREMENTS, to wit:

1. Part I – Approved Budget for the Contract (composed of two (2) pages)
2. Part II – Table of Delivery Points for Bidding (composed of five (5) pages)
3. Part III – Schedule of Monthly Fuel Requirements (composed of five (5) pages)
4. Part IV – Bid Price Proposal Form (composed of six (6) packages)

All other terms and conditions shall remain the same.

For the information and guidance of all authorized copy holders of the Terms of Reference (TOR) and prospective bidders.

For the Bids and Awards Committee:


ATTY. ROGEL T. TEVES
Vice President, PES and
Chairman, Bids and Awards Committee

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**NATIONAL POWER CORPORATION
SMALL POWER UTILITIES GROUP (SPUG)
OIL-BASED FUEL REQUIREMENTS FOR CY 2022**

SPUG POWER PLANTS AND BARGES

PACKAGE/PLANT/LOT NAME	Quantity	ABC
	Kliters	PhP
DIESEL OIL		
LUZON		
Marinduque/Quezon/North Luzon Area		
Package 1 - North Luzon	3,192	191,439,333
Per Plant		
1 Kabugao DP	281	17,360,629
2 Maconacon DP	150	9,364,696
Per Lot - Batanes	2,276	134,420,551
3 Basco DP	1,901	112,280,077
4 Sabtang DP	166	9,781,777
5 Itbayat DP	209	12,358,697
Per Lot - Cagayan	485	30,293,457
6 Calayan DP	239	14,975,473
7 Balatubat DP	138	8,575,721
8 Minabel DP	99	6,181,202
9 Babuyan, Claro	4	249,360
10 Dibay-Dilam	5	311,701
Package 3 - Aurora/Quezon	2,338	143,946,088
Per Plant		
1 Casiguran DP	1,508	92,647,062
2 Palanan DP	250	15,518,309
Per Lot - Quezon	580	35,780,717
3 Jomallg DP	173	10,681,288
4 Patnanungan DP	384	23,682,469
5 Calutcot, Burdeos	23	1,416,960
TOTAL MQNL Area	5,530	335,385,421
Bicol Area		
Package 7 - Camarines Sur	678	42,261,272
Per Lot - Burias		
1 San Pascual DP	407	25,368,812
Mini-Grid Burias	271	16,892,460
2 Dangcalan DP	34	2,119,349
3 Malaking Ilog DP	60	3,740,028
4 Mababang Baybay DP	42	2,618,020
5 Osmeña DP	55	3,428,359
6 Peñafrancia DP	40	2,493,352
7 Quezon DP	40	2,493,352
TOTAL Bicol Area	678	42,261,272

NATIONAL POWER CORPORATION SMALL POWER UTILITIES GROUP (SPUG) OIL-BASED FUEL REQUIREMENTS FOR CY 2022		
SPUG POWER PLANTS AND BARGES		
PACKAGE/PLANT/LOT NAME	Quantity	ABC
	Kliters	Php
DIESEL OIL		
Palawan Area		
Package 11 - Southern Palawan	2,763	164,982,547
Per Plant		
1 Rizal DP	568	34,709,777
Per Lot - Cuyo	1,743	101,552,075
2 Cuyo DP	1,411	82,152,163
3 Cagayancillo DP	139	8,122,097
4 Agutaya DP	153	8,944,519
5 Bisucay DP	38	2,216,523
6 Macaranao	2	116,773
Per Lot - Balabac	452	28,720,695
7 Balabac DP	182	11,590,044
Mini-Grid Balabac	270	17,130,651
8 Mangsee DP	178	11,307,360
9 Bancalaan 1 DP	57	3,618,355
10 Bancalaan 2 DP	24	1,526,494
11 Ramos Balabac	11	678,442
TOTAL Palawan Area	2,763	164,982,547
TOTAL LUZON	8,971	542,829,240
MINDANAO		
Eastern Mindanao		
Package 20 - Davao / General Santos	731	47,044,633
Per Plant		
1 Talicud DP	375	24,271,337
Per Lot - General Santos	356	22,773,296
2 Balut DP	311	19,886,444
3 Sarangani Island	45	2,886,852
TOTAL Eastern Mindanao	731	47,044,633
MINDANAO		
Western Mindanao		
Package 21 - Cagayan de Tawi-tawi	715	42,845,803
Per Lot - Cagayan de Tawi-Tawi		
1 Mapun DP	689	41,302,290
2 Taganak, Turtle Is.	26	1,543,513
TOTAL Western Mindanao	715	42,845,803
TOTAL MINDANAO	1,446	89,890,436
TOTAL DIESEL OIL	10,417	632,519,676

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kiloliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity Kiloliters	Minimum Inventory Kiloliters	Critical Inventory Kiloliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TT/Truck Capacity Kiloliters					
DIESEL OIL									
LUZON									
North Luzon/Marinduque/Quezon Areas									
Package 1 - North Luzon	3,192								
Per Plant									
1 Kabugao DP	281	Tank Truck		14	Brgy. Poblacion, Kabugao, Apayao	35			Plantsite delivery
2 Maconacon DP	150	Tank Truck (a)		14	San Vicente Pier, Sta. Ana, Cagayan	65			NPC Hauler to pick-up fuel at delivery point.
Per Lot - Batanes	2,276	Tank Truck (b*)		20	Any Pier or Depot in Manila Bay, Bataan, Batangas Province and Subic Bay (except SBMA)				NPC Hauler to pick-up fuel at delivery point.
3 Basco DP	1,901								
4 Sabtang DP	166								
5 Itbayat DP	209								
Per Lot - Cagayan	485	Tank Truck (a)		14	Aparri Pier, Aparri / San Vicente Pier, Sta Ana, Cagayan				NPC Hauler to pick-up fuel at delivery point.
6 Calayan DP	239								
7 Balatubat DP	138								
8 Minabel DP	99								
9 Babuyan, Claro	4								
10 Dibay-Dilam	5								
Package 3 - Aurora/Quezon	2,338								
Per Plant									
1 Casiguran DP	1,508	Tank Truck		16	Brgy. Estaves, Casiguran, Aurora	660			Plantsite delivery
2 Palanan DP	250	Tank Truck (a)		14	Dingalan Pier/Baler Pier, Aurora	35			NPC Hauler to pick-up fuel at delivery point.
Per Lot - Quezon	580	Tank Truck (a)		14	Real Pier, Quezon				NPC Hauler to pick-up fuel at delivery point.
4 Jomalig DP	173								
5 Patnanungan DP	384								
6 Calitcot, Burdeos	23								

NOTES :

- (a) Fuel cargo shall be transferred to drums at delivery point.
(b*) Fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.

TERMS OF REFERENCE
SECTION IV - SCHEDULE OF REQUIREMENTS
PART II - TABLE OF DELIVERY POINTS FOR BIDDING

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO
SPUG POWER PLANTS AND BARGES FOR CY 2022
PR NO. HO-FMG22-001-NP

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kiloliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity Kiloliters	Minimum Inventory Kiloliters	Critical Inventory Kiloliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/Truck Capacity Kiloliters					
DIESEL OIL									
LUZON									
Bicol Area									
Package 7 - Camarines Sur	678	Tank Truck (a)		14	Pasacao Port or Balatan Port, Camarines Sur / Pio Duran or Pantao, Libon, Albay				NPC Hauler to pick-up fuel at delivery point.
Per Lot - Burias									
1 San Pascual DP	407								
Mini-Grid Burias	271								
2 Dangcalan DP	34								
3 Malaking Ilog DP	60								
4 Mababang Baybay DP	42								
5 Osmeña DP	55								
6 Peñafrancia DP	40								
7 Quezon DP	40								

NOTES :

(a) Fuel cargo shall be transferred to drums at delivery point.

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kiliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity Kiliters	Minimum Inventory Kiliters	Critical Inventory Kiliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/Truck Capacity Kiliters					
DIESEL OIL									
LUZON									
Palawan Area									
Package 11 - Southern Palawan	2,763								
Per Plant									
1 Rizal DP	568	Tank Truck		20	Brgy. Punta Baja, Rizal, Palawan	60			Plansite delivery
Per Lot - Cuyo	1,743	Tank Truck / Pipeline (b/c)		20	Any Pier or Depot in Manila Bay, Bataan, Batangas Province and Subic Bay (except SBMA)	318			NPC Hauler to pick-up fuel at delivery point.
2 Cuyo DP	1,411								
3 Cagayancillo DP	139								
4 Agutaya DP	153								
5 Bisucay DP	38								
6 Macaranao	2								
Per Lot - Balabac	452	Tank Truck (a)		20	Brooke's Point S/S, Palawan	15			NPC Hauler to pick-up fuel at delivery point
7 Balabac DP	182								
Mini-Grid Balabac	270								
8 Mangsee DP	178								
9 Bancalaan 1 DP	57								
10 Brgy. Bancalaan 2, Balabac	24								
11 Ramos Balabac	11								

NOTES :

- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.
- (c) For pipeline mode of delivery, fuel shall be withdrawn from Supplier's Refinery, Terminal or Depot via pipeline transfer to NPC Hauler's barge or tanker.

TERMS OF REFERENCE
SECTION IV - SCHEDULE OF REQUIREMENTS
PART II - TABLE OF DELIVERY POINTS FOR BIDDING

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO
SPUG POWER PLANTS AND BARGES FOR CY 2022,
PR NO. HO-FMG22-001-NP

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity Kliters	Minimum Inventory Kliters	Critical Inventory Kliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kliters					
DIESEL OIL									
MINDANAO									
Eastern Mindanao									
Package 20 - Davao / General Santos	731								
Per Plant									
1 Talicud DP	375	Tank Truck (a)		14	Davao City Pier	45			NPC Hauler to pick-up fuel at delivery point
Per Lot - General Santos	358	Tank Truck (a)		14	Gen. Santos Pier				NPC Hauler to pick-up fuel at delivery point
1 Balut DP	311								
2 Sarangani Island	45								

NOTES :

(a) Fuel cargo shall be transferred to drums at delivery point.

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kiloliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity Kiloliters	Minimum Inventory Kiloliters	Critical Inventory Kiloliters	REMARKS
		Mode	Pier Depth/Draft (min) meters	Minimum Vessel/TTruck Capacity Kiloliters					
DIESEL OIL									
MINDANAO									
Western Mindanao									
Package 21 - Cagayan de Tawi-tawi	715	Tank Truck (a)		14	Zamboanga City Pier				NPC Hauler to pick-up fuel at delivery point
Per Lot - Cagayan de Tawi-Tawi									
1 Mapun DP	689								
2 Taganak, Turtle Is.	26								

NOTE :

(a) To be transferred to drums at delivery point

TERMS OF REFERENCE
SECTION IV - SCHEDULE OF REQUIREMENTS
PART III - SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO
SPUG POWER PLANTS AND BARGES FOR CY 2022
PR NO. HO-FMG22-001-NP

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (in Kiloliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
DIESEL OIL														
LUZON														
North Luzon/Marinduque/Quezon Areas														
Package 1 - North Luzon														
Per Plant														
1 Kabugao DP	Tank Truck			28	29	28	28	28	28	28	28	28	28	281
2 Maconacon DP	Tank Truck (a)			15	15	15	15	15	15	15	15	15	15	150
Per Lot - Batanes	Tank Truck (b*)			227	229	229	227	228	227	227	227	227	228	2,276
3 Basco DP														
4 Sabtang DP														
5 Itbayat DP														
Per Lot - Cagayan	Tank Truck (a)			48	50	50	48	48	48	48	48	48	49	485
6 Calayan DP														
4 Balatubat DP														
5 Minabel DP														
4 Babuyan, Claro														
5 Dibay-Dilam														
Package 3 - Aurora/Quezon														
Per Plant														
1 Casiguran DP	Tank Truck			150	152	152	151	151	151	150	150	150	151	1,508
2 Palanan DP	Tank Truck (a)			25	25	25	25	25	25	25	25	25	25	250
Per Lot - Quezon	Tank Truck (a)			58	58	58	58	58	58	58	58	58	58	580
4 Jomalig DP														
5 Patnanungan DP														
6 Calutcot, Burdeos														

NOTES:

- (a) Fuel cargo shall be transferred to drums at delivery point.
(b*) Fuel cargo shall be transferred to NPC Hauler's navy cubes, barge or tanker at delivery point.

TERMS OF REFERENCE
SECTION IV - SCHEDULE OF REQUIREMENTS
PART III - SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO
SPUG POWER PLANTS AND BARGES FOR CY 2022
PR NO. HO-FMG22-001-NP

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (In Kiloliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
DIESEL OIL														
LUZON														
Bicol Area														
Package 7 - Camarines Sur	Tank Truck (a)			66	68	68	68	68	68	68	68	68	68	678
1 San Pascual DP														
2 Dangcalan DP														
3 Malaking Ilog DP														
4 Mababang Baybay DP														
5 Osmeña DP														
6 Peñafrancia DP														
7 Quezon DP														

NOTES :

- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b) Fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (in Kliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
DIESEL OIL														
LUZON														
Palawan Area														
Package 11 - Southern Palawan														
Per Plant														
1 Rizal DP	Tank Truck			56	57	57	56	57	57	57	57	57	57	568
Per Lot - Cuyo	Tank Truck / Pipeline (b/c)			174	175	175	174	174	174	174	174	174	175	1,743
2 Cuyo DP														
3 Cagayancillo DP														
4 Agutaya DP														
5 Bisucay DP														
6 Macarao														
Per Lot - Balabac	Tank Truck (a)			45	46	46	45	45	45	45	45	45	45	452
7 Balabac DP														
8 Mangsee DP														
9 Bancalaan 1 DP														
10 Brgy. Bancalaan 2, Balabac														
11 Ramos Balabac														

NOTES :

- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.
- (c) For pipeline mode of delivery, fuel shall be withdrawn from Supplier's Refinery, Terminal or Depot via pipeline transfer to NPC Hauler's barge or tanker.

TERMS OF REFERENCE
SECTION IV - SCHEDULE OF REQUIREMENTS
PART III - SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO
SPUG POWER PLANTS AND BARGES FOR CY 2022
PR NO. HO-FMG22-001-NP

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (In Kiloliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
DIESEL OIL														
MINDANAO														
Eastern Mindanao														
Package 20 - Davao / General Santos														
Per Plant														
1 Talicud DP	Tank Truck (a)			37	39	39	37	37	37	37	37	37	38	375
Per Lot - General Santos	Tank Truck (a)			34	36	36	35	36	36	36	36	35	36	358
2 Balut DP														
3 Sarangani Island														

NOTES :

- (a) Fuel cargo shall be transferred to drums at delivery point.
(b) Fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.

TERMS OF REFERENCE
SECTION IV - SCHEDULE OF REQUIREMENTS
PART III - SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SUPPLY AND DELIVERY OF OIL-BASED FUEL TO
SPUG POWER PLANTS AND BARGES FOR CY 2022
PR NO. HO-FMG22-001-NP

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2022												TOTAL (in Kiloliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
DIESEL OIL														
MINDANAO														
Western Mindanao														
Package 21 - Cagayan de Tawi-tawi	Tank Truck (a)			71	73	73	71	71	71	71	71	71	72	715
Per Lot - Cagayan de Tawi-Tawi														
1 Mapun DP														
2 Taganak, Turtle Is.														

NOTE :

(a) Fuel cargo shall be transferred to drums at delivery point.

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kiloliters	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery Point (Yes/No)	Bid Php/Liter	Discount Php/Liter	Biofuel Cost Php/Liter	Fuel Marking Fee Php/Liter	Excise Tax Php/Liter	Delivery Cost Php/Liter	E-VAT (12%) Php/Liter	Delivered Price Php/Liter	Total Contract Price PhpPesos
A	B	C	D	E (see notes)	F	G	H	I	J (see notes)	K (see notes)	L	M (see notes)	N (see notes)	O = B x N x 1000
DIESEL OIL														
LUZON														
North Luzon/Marinduque/Quezon Areas														
Package 1 - North Luzon	3,192													
Per Plant														
1 Kabugao DP	281	DO	Tank Truck						0.06148	6.0000				
2 Maconacon DP	150	DO	Tank Truck (a)						0.06148	6.0000				
Per Lot - Batanes	2,276	DO	Tank Truck (b*)						0.06148	6.0000				
3 Basco DP														
4 Sabtang DP														
5 Itbayat DP														
Per Lot - Cagayan	485	DO	Tank Truck (a)						0.06148	6.0000				
6 Calayan DP														
4 Balatubat DP														
5 Minabel DP														
4 Babuyan, Claro														
5 Dibay-Dilam														

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kliters	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery Point (Yes/No)	Bid Php/Liter	Discount Php/Liter	Biofuel Cost Php/Liter	Fuel Marking Fee Php/Liter	Excise Tax Php/Liter	Delivery Cost Php/Liter	E-VAT (12%) Php/Liter	Delivered Price Php/Liter	Total Contract Price PhpPesos
A	B	C	D	E (see notes)	F	G	H	I	J (see notes)	K (see notes)	L	M (see notes)	N (see notes)	O = B x N x 1000
DIESEL OIL														
LUZON														
North Luzon/Marinduque/Quezon Areas														
Package 3 - Aurora/Quezon	2,338													
Per Plant														
1 Casiguran DP	1,508	DO	Tank Truck						0.06146	6.0000				
2 Palanan DP	250	DO	Tank Truck (a)						0.06146	6.0000				
Per Lot - Quezon	580	DO	Tank Truck (a)						0.06146	6.0000				
4 Jomalig DP														
5 Patnanungan DP														
6 Calutcot, Burdeos														

NOTES (Letters refer to the column above):

E - Bidder should indicate the location of the Local Source - Ex-Refinery, Ex-Terminal or Ex-Depot.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II -Table of Delivery Points for Bidding.

Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.

G - Bid as submitted by the Bidder.

H - Discount refers to the total deductions given by the prospective supplier.

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

J - Fuel Marking Fee pursuant to DOF-BIR-BOC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = Php 0.06884 / liter (VAT inclusive)

K - Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2 - 2018.

M - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.98 x Bid - Discount) + (0.02 x Biofuel Cost) + Fuel Marking Fee + Excise Tax + Delivery Cost] x 0.12 [Note: Round off to four (4) decimal places]

N - Delivered Price = (0.98 x Bid - Discount) + (0.02 x Biofuel Cost) + Fuel Marking Fee + Excise Tax + Delivery Cost + E-VAT. [Note: Round off to four (4) decimal places]

O - Total Contract Price, Pesos = Delivered Price x Quantity [Note: Round off to zero (0) decimal places]

The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) Indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.

Bidders are required to submit bids to all the power plants/barges under the package. An incomplete submission of bid for the package shall be non-responsive and disqualified outright.

(a) To be transferred to drums at delivery point.

(b) Fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.

Signature over Printed Name
Authorized Representative

Company Name

Date

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kliters	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery Point (Yes/No)	Bid PhP/Liter	Discount PhP/Liter	Biofuel Cost PhP/Liter	Fuel Marking Fee PhP/Liter	Excise Tax PhP/Liter	Delivery Cost PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price PhPesos
A	B	C	D	E (see notes)	F	G	H	I	J (see notes)	K (see notes)	L	M (see notes)	N (see notes)	O = B x N x 1000
DIESEL OIL														
LUZON														
Bicol Area														
Package 7 - Camarines Sur	678	DO	Tank Truck (a)						0.06148	8.0000				
1 San Pascual DP														
2 Dangelan DP														
3 Malaking Ilog DP														
4 Mababang Baybay DP														
5 Osmeña DP														
6 Peñafrancia DP														
7 Quezon DP														

NOTES (Letters refer to the column above):

(a) Fuel cargo to be transferred to drums at delivery point.

E - Bidder should indicate the location of the Local Source - Ex-Refinery, Ex-Terminal or Ex-Depot.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II -Table of Delivery Points for Bidding.

Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.

G - Bid as submitted by the Bidder.

H - Discount refers to the total deductions given by the prospective supplier.

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

J - Fuel Marking Fee pursuant to DOF-BIR-BOC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = PhP 0.06884 / liter (VAT inclusive)

K - Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2 - 2018.

M - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = $[(0.98 \times \text{Bid} - \text{Discount}) + (0.02 \times \text{Biofuel Cost}) + \text{Fuel Marking Fee} + \text{Excise Tax} + \text{Delivery Cost}] \times 0.12$ [Note: Round off to four (4) decimal places]

N - Delivered Price = $(0.98 \times \text{Bid} - \text{Discount}) + (0.02 \times \text{Biofuel Cost}) + \text{Fuel Marking Fee} + \text{Excise Tax} + \text{Delivery Cost} + \text{E-VAT}$. [Note: Round off to four (4) decimal places]

O - Total Contract Price, Pesos = Delivered Price x Quantity [Note: Round off to zero (0) decimal places]

The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.

Bidders are required to submit bids to all the power plants/barges under the package. An incomplete submission of bid for the package shall be non-responsive and disqualified outright.

Signature over Printed Name
Authorized Representative

Company Name

Date

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kliters	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery Point (Yes/No)	Bid PhP/Liter	Discount PhP/Liter	Biofuel Cost PhP/Liter	Fuel Marking Fee PhP/Liter	Excise Tax PhP/Liter	Delivery Cost PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price PhPesos
A	B	C	D	E (see notes)	F	G	H	I	J (see notes)	K (see notes)	L	M (see notes)	N (see notes)	O = B x N x 1000
DIESEL OIL														
LUZON														
Palawan Area														
Package 11 - Southern Palawan	2,763													
Per Plant														
1 Rizal DP	568	DO	Tank Truck						0.06148	6.0000				
Per Lot - Cuyo	1,743	DO	Tank Truck / Pipeline (b/c)						0.06148	6.0000				
2 Cuyo DP														
3 Cagayancillo DP														
4 Agutaya DP														
5 Bisucay DP														
6 Macaranao														
Per Lot - Balabac	452	DO	Tank Truck (a)						0.06148	6.0000				
7 Balabac DP														
Mini-Grid Balabac														
8 Mangsee DP														
9 Bancalaan 1 DP														
10 Brgy. Bancalaan 2, Balabac														
11 Ramos Balabac														

NOTES (Letters refer to the column above):

E - Bidder should indicate the location of the Local Source - Ex-Refinery, Ex-Terminal or Ex-Depot.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II - Table of Delivery Points for Bidding.

Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.

G - Bid as submitted by the Bidder.

H - Discount refers to the total deductions given by the prospective supplier.

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

J - Fuel Marking Fee pursuant to DOE-BIR-BDC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = PhP 0.06884 / liter (VAT Inclusive)

K - Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2 - 2018.

M - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 18-2005.

E-VAT = $[(0.98 \times \text{Bid} - \text{Discount}) + (0.02 \times \text{Biofuel Cost}) + \text{Fuel Marking Fee} + \text{Excise Tax} + \text{Delivery Cost}] \times 0.12$ [Note: Round off to four (4) decimal places]

N - Delivered Price = $(0.98 \times \text{Bid} - \text{Discount}) + (0.02 \times \text{Biofuel Cost}) + \text{Fuel Marking Fee} + \text{Excise Tax} + \text{Delivery Cost} + \text{E-VAT}$. [Note: Round off to four (4) decimal places]

O - Total Contract Price, Pesos = Delivered Price x Quantity [Note: Round off to zero (0) decimal places]

The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.

Bidders are required to submit bids to all the power plants/barges under the package. An incomplete submission of bid for the package shall be non-responsive and disqualified outright.

(a) To be transferred to drums at delivery point.

(b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC hauler's barge/tanker at delivery point

(c) For Pipeline mode of delivery, fuel shall be withdrawn from Supplier's Depot via pipeline transfer to NPC hauler's barge/tanker.

Signature over Printed Name
Authorized Representative

Company Name

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NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kliters	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery Point (Yes/No)	Bid PhP/Liter	Discount PhP/Liter	Biofuel Cost PhP/Liter	Fuel Marking Fee PhP/Liter	Excise Tax PhP/Liter	Delivery Cost PhP/Liter	E-VAT (12%) PhP/Liter	Delivered Price PhP/Liter	Total Contract Price PhPesos
A	B	C	D	E (see notes)	F	G	H	I	J (see notes)	K (see notes)	L	M (see notes)	N (see notes)	O = B x N x 1000
DIESEL OIL														
MINDANAO														
Eastern Mindanao														
Package 20 - Davao / General Santos	731													
Per Plant														
1 Talicud DP	375	DO	Tank Truck (a)						0.08148	6.0000				
Per Lot - General Santos	358	DO	Tank Truck (a)						0.08148	6.0000				
2 Balut DP														
3 Sarangani Island														

NOTES (Letters refer to the column above):

E - Bidder should indicate the location of the Local Source - Ex-Refinery, Ex-Terminal or Ex-Depot.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II -Table of Delivery Points for Bidding.

Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.

G - Bid as submitted by the Bidder.

H - Discount refers to the total deductions given by the prospective supplier.

I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

J - Fuel Marking Fee pursuant to DOF-BIR-BOC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = PhP 0.06884 / liter (VAT inclusive)

K - Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2 - 2018.

M - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = [(0.98 x Bid - Discount) + (0.02 x Biofuel Cost) + Fuel Marking Fee + Excise Tax + Delivery Cost] x 0.12 [Note: Round off to four (4) decimal places]

N - Delivered Price = (0.98 x Bid - Discount) + (0.02 x Biofuel Cost) + Fuel Marking Fee + Excise Tax + Delivery Cost + E-VAT. [Note: Round off to four (4) decimal places]

O - Total Contract Price, Pesos = Delivered Price x Quantity [Note: Round off to zero (0) decimal places]

The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.

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(a) To be transferred to drums at delivery point.

Signature over Printed Name
Authorized Representative

Company Name

Date

NATIONAL POWER CORPORATION
OIL-BASED FUEL REQUIREMENTS FOR MARCH TO DECEMBER 2022
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kiloliters	Fuel Type	Mode of Delivery	Source (Ex-Refinery / Terminal Depot / EPZA)	Delivery Point (Yes/No)	Bid Php/Liter	Discount Php/Liter	Biofuel Cost Php/Liter	Fuel Marking Fee Php/Liter	Excise Tax Php/Liter	Delivery Cost Php/Liter	E-VAT (12%) Php/Liter	Delivered Price Php/Liter	Total Contract Price PhpPesos
A	B	C	D	E (see notes)	F	G	H	I	J (see notes)	K (see notes)	L	M (see notes)	N (see notes)	O = B x N x 1000
DIESEL OIL														
MINDANAO														
Western Mindanao														
Package 21 - Cagayan de Tawi-tawi	715	DO	Tank Truck (a)						0.06146	8.0000				
1 Mapun DP														
2 Taganak, Turtle Is.														

NOTES (Letters refer to the column above):

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(a) To be transferred to drums at delivery point.

F - In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II - Table of Delivery Points for Bidding.

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I - Cost of 100% Biodiesel (FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.

J - Fuel Marking Fee pursuant to DOF-BIR-SOC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = Php 0.06884 / liter (VAT inclusive)

K - Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2 - 2018.

M - Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

E-VAT = $[(0.98 \times \text{Bid} - \text{Discount}) + (0.02 \times \text{Biofuel Cost}) + \text{Fuel Marking Fee} + \text{Excise Tax} + \text{Delivery Cost}] \times 0.12$ [Note: Round off to four (4) decimal places]

N - Delivered Price = $(0.98 \times \text{Bid} - \text{Discount}) + (0.02 \times \text{Biofuel Cost}) + \text{Fuel Marking Fee} + \text{Excise Tax} + \text{Delivery Cost} + \text{E-VAT}$. [Note: Round off to four (4) decimal places]

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Signature over Printed Name
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